Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	47,070			68,030	3,524	4,289	2,822	119,488	603	0	49,570
Hydrocarbon Gas Liquids	4,080	-12	862	2,777	3,712		-605	5,379	2,835	3,810	2,991
Natural Gas Liquids	4,080	-12	457	2,777	3,712		-625	5,379	2,835	3,425	2,921
Ethane	1		_	_	_		_		1	0	
Propane			1,715	1,532	1,143		-928		1,397	4,266	742
Normal Butane		-	-1,506	1,245	2,132		203	2,127	1,378	-725	1,716
Isobutane		-	248	_	437		96	1,225	3	-163	430
Natural Gasoline		-12		_	_		4	2,027	56	47	33
Refinery Olefins			405	_	_		20			385	70
Ethylene			_	-	_		_			_	_
Propylene			406	-	-		0			406	16
Normal Butylene			-1	_	_		20			-21	54
Isobutylene			-	-	_		0			0	0
Other Liquide		1,912		3,617	16,836	1,540	1,086	19,341	1,531	1 046	52,587
Other Liquids		,		,	,	,	,	,	,	1,946	
Hydrogen		1,912		1,304	7,980	3,819	870 	12,205	1,382	558 0	5,863
, ,				1 204	7.000	2,524	870	2,524		-	
Biofuels (including Fuel Ethanol)		1,912		1,304	7,980	1,295		9,681	1,382 383	558	5,863
Fuel Ethanol		496		250	7,063	1,295	414	8,307		0	2,771
Biofuels (excluding Fuel Ethanol) ⁶		1,416		1,054	917		457	1,374	999	558	3,092
Other Hydrocarbons				4 005	_	_	457	-	_	4 000	40.770
Unfinished Oils				1,605	- 0.050		-157	309	65	1,388	18,776
Motor Gasoline Blend.Comp. (MGBC)		0		708	8,856	-2,280	373	6,827	84	0	27,948
Reformulated		0		700	3,282	-76	-476	3,679	3	0	13,355
Conventional				708	5,574 –	-2,203	849	3,148	82 -	0 -	14,593
Finished Petroleum Products		71	152,449	8,721	3,903	984	2,228		15,422	148,478	34,094
Finished Motor Gasoline		56	82,566	1,674	151	984	167		2,609	82,656	2,240
Reformulated		_	57,371		_	621	-2		_	57,994	14
Conventional		56	25,195	1,674	151	364	169		2,609	24,662	2,226
Finished Aviation Gasoline			56	1	_		9			48	325
Kerosene-Type Jet Fuel		17	22,663	5,112	386		1,765		972	25,441	9,831
Kerosene		_	26				-23		3	46	12
Distillate Fuel Oil		-2	25,989	1,168	2,567		-171		4,317	25,575	12,242
15 ppm sulfur and under		-2	24,450	853	2,567		-277		3,369	24,775	11,333
Greater than 15 ppm to 500 ppm sulfur		_	708	315	_		45		250	728	312
Greater than 500 ppm sulfur		-	831		-		61		698	72	597
Residual Fuel Oil			5,410	474	_		417		1,072	4,395	4,767
Less than 0.31 percent sulfur			42	-	_		-337		NA	NA	752
0.31 to 1.00 percent sulfur			1,018	203	_		44		NA	NA	479
Greater than 1.00 percent sulfur			4,350	271	_		710		NA	NA	3,536
Petrochemical Feedstocks			_	69	_		0			69	2
Naphtha for Petro. Feed. Use			_	69	_		0			69	2
Other Oils for Petro. Feed. Use				-	-		_			-	-
Special Naphthas			74	- 445	_		8			66	26
Lubricants			1,139	115	_		114		625	515	1,063
Waxes				78	_		400		8 5.756	70	4 000
Petroleum Coke			6,757	-	22		-102		5,756	1,125	1,233
Marketable			5,167	_	22		-102		5,756	-465 1 500	1,233
Catalyst			1,590		 777					1,590	2.264
Asphalt and Road Oil			946	30	777		42		59	1,652	2,264
Still Gas Miscellaneous Products			6,078 745				 2		 0	6,078 743	 89
Total	51,150	1,970	153,311	83,145	27,975	6,813	5,531	144,208	20,391	154,234	139,242

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, iodiesel, marketable petroleum coke, and asphalt and road oil.

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Includes a blouleser, Telewable treeser lee, Telewable releasing on, relewable per user, relewable reparts and other bloues and other bloues and other bloues.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.